

# EVSE Proposals – HB 44 Sec 3.4 Tentative Code

Western Weights and Measures Association Annual Meeting

September 28, 2020



# Submitters

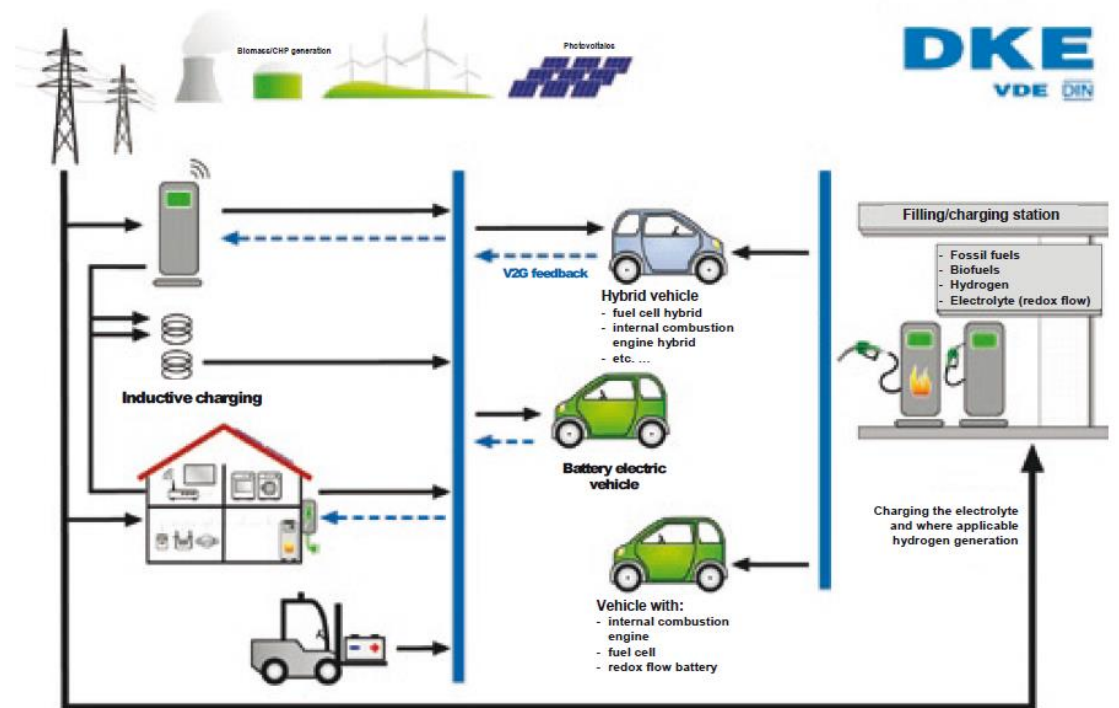


# Purpose

- Discuss **how EV charging infrastructure technology has evolved** since development of first draft of HB 44 Sec 3.4 tentative code
- Review **Form 15 proposals**
  - Phase in for existing stations and DC metering timeline
  - Private stations
  - Primary indicating element
  - Tolerance levels AC vs. DC
- **Shared goal** is to ensure **accuracy and transparency** for consumer

# EV Charging User Experience – Not Replicating Gas Station Model

- **Levels of Charging** – Level 1, Level 2, Direct Current Fast Charging
- **Charging Use Cases** – home, work, around town (retail center), highway corridor
- **High Tech Automated Process** - consumer experience first priority



# Phase In for Existing Stations

- **Purpose:**

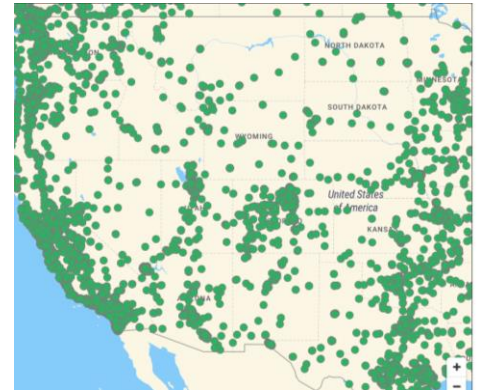
- To provide clarity on how HB 44 Sec. 3.4 tentative code will apply to existing EVSE that are in the ground before it becomes effective by identifying which elements are non-retroactive.

- **Justification:**

- Timeline of commercial availability of DC metering technology
- Interim options to ensure accuracy from consumer standpoint
- Unused or underused investment of state and local funding
- Extensive retrofit costs or lack of utilization of existing sites

- **Precedent:**

- CA Division of Measurement Standards has adopted ten-year phase in timeline for existing stations.



# Private Stations

- **Purpose:**
  - To clarify that this code does not apply to EVSE that are not available for public use.
- **Justification:**
  - Difficult to implement field verification uniformly as EV charging station deployment scales if incorporate private stations
- **Precedent:**
  - May already be implied under definition of commercial transaction but additional clarity is necessary

# Primary Indicating Element

- **Purpose:**

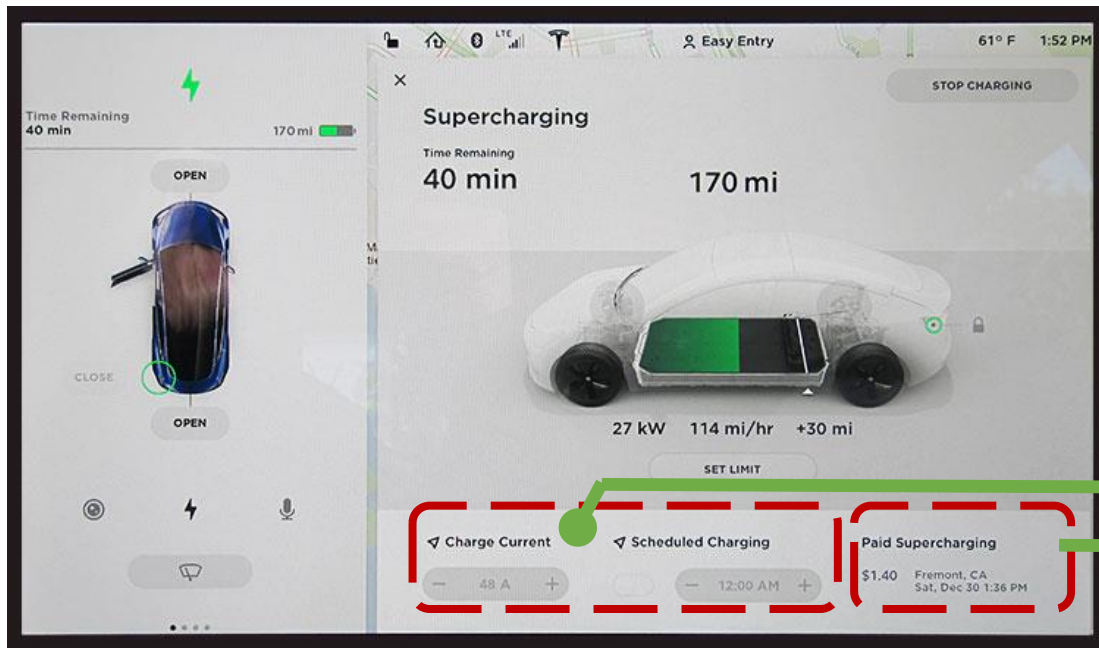
- Provide clarity for options available for the primary indicating element to display commercial transactions for EVSE to the consumer and utilized during the inspection of the measurement system for EVSE.

- **Justification:**

- Better consumer experience for real time accurate and transparent information
- Technology moving in this direction
- Consistent with evolving global measurement regulations

- **Precedent:**

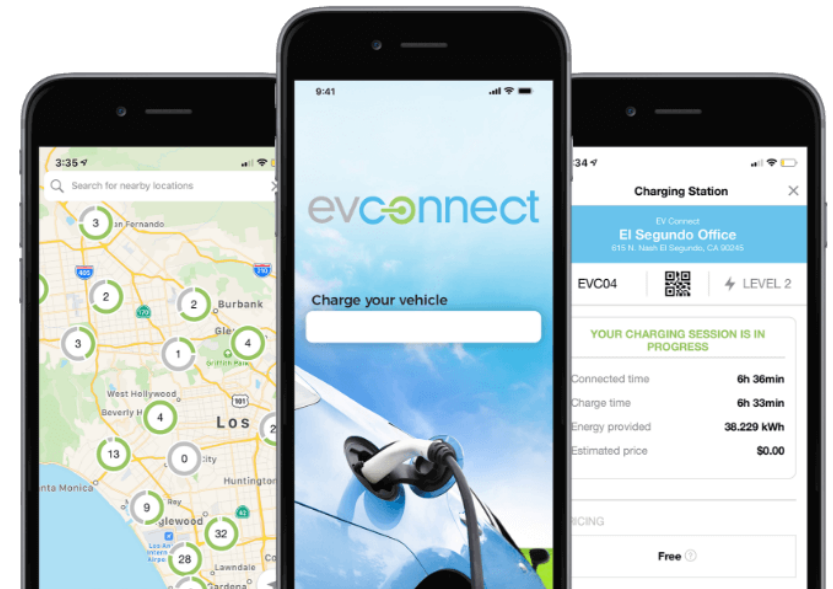
- TNC HB 44 Sec. 5.6 tentative code



User Interface

AC Charging info.

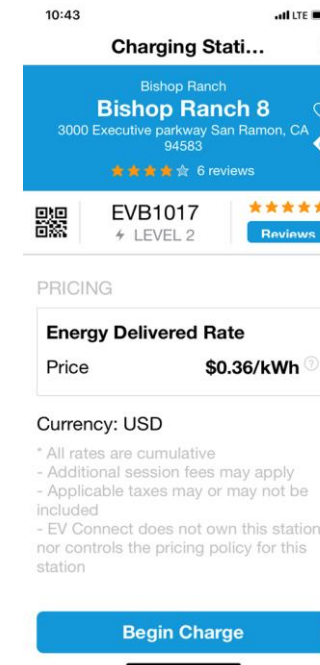
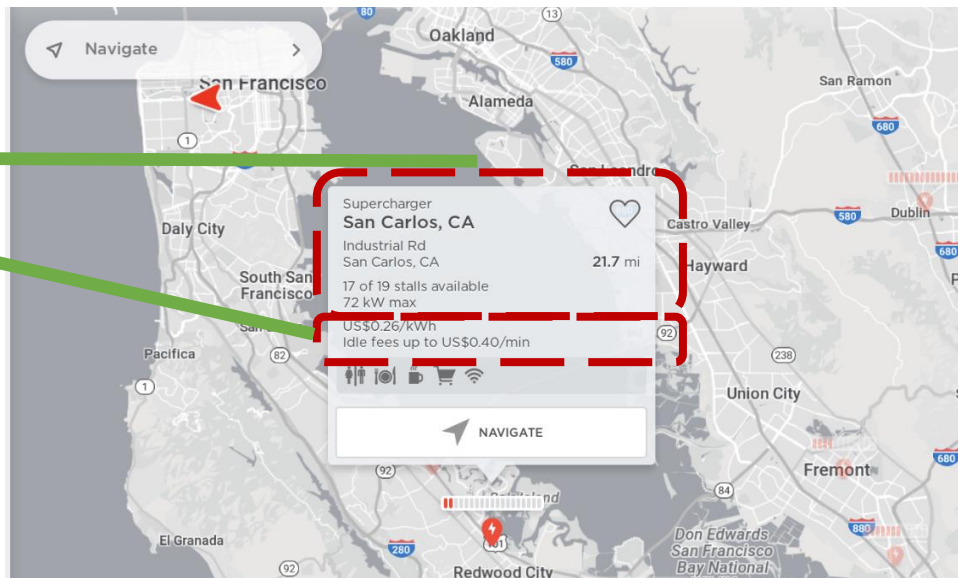
DC Charging Billing



User Interface

Site information

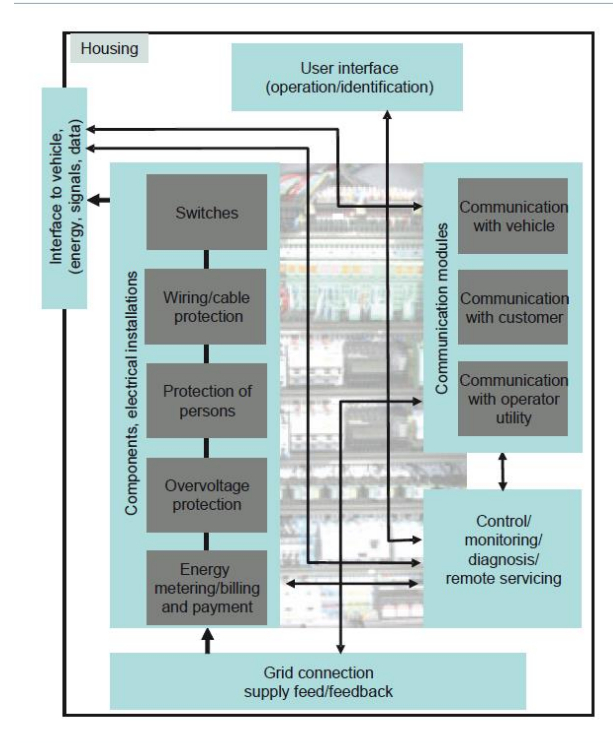
Pricing and fees





# Acceptance and Maintenance Tolerances

- **Purpose:**
  - To create separate load test tolerance requirements for DC EVSE due to significant technology differences and challenges between AC and DC systems
- **Justification:**
  - Timeline for commercial availability of DC metering technology
- **Precedent:**
  - CA Division of Measurement Standards adopted these requirements in their regulation.



# Key Takeaways

- **Objective** is to ensure **accuracy and transparency** for the consumer
- **Collaborate** now to ensure tentative code aligns with technological advancements
- **Adopt four proposals**
  - Existing stations should be phased in over time
  - Private stations are not subject to commercial transactions
  - Primary indicating element can be external to EV charging station
  - Acceptance and maintenance tolerances for DC metering should match CA